

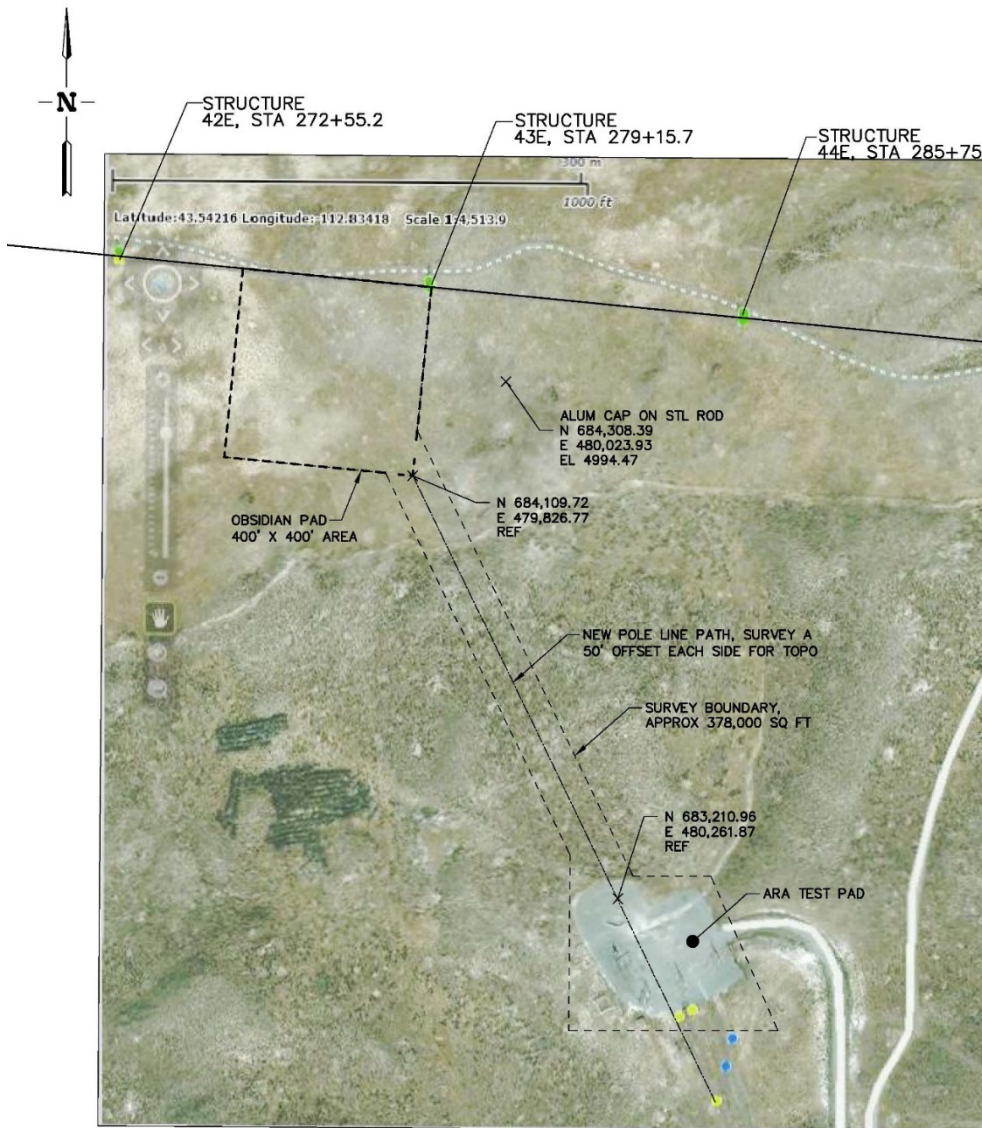
# DOE-ID NEPA CX DETERMINATION Idaho National Laboratory

**SECTION A. Project Title:** Obsidian Test Pad

**SECTION B. Project Description and Purpose:**

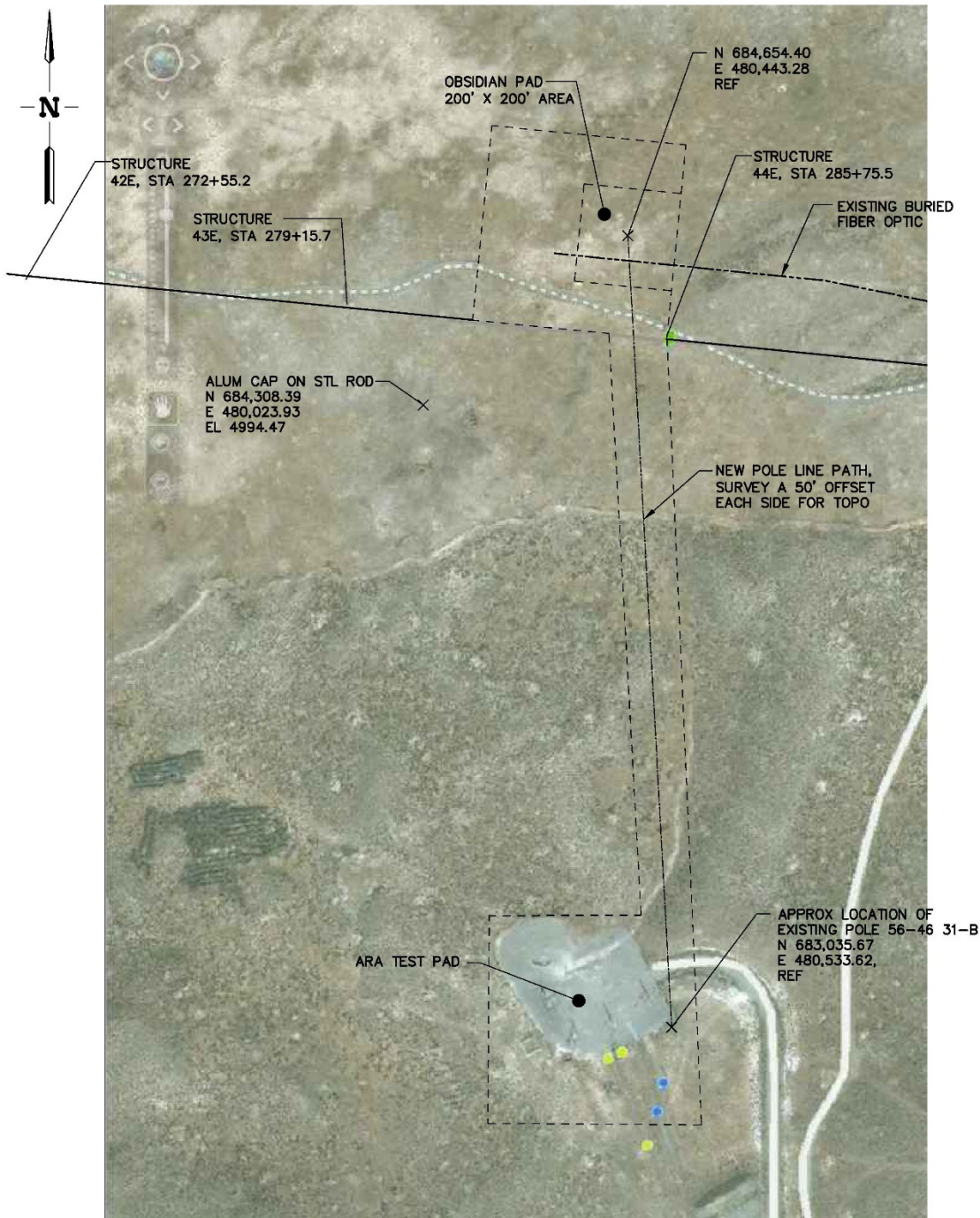
The proposed action designs and constructs a test pad (Obsidian Test Pad) adjacent to the existing 138kV overhead power line (OHL) near the Auxiliary Reactor Area (ARA) Test Pad (also known as the Bode Test Site) to support electric grid testing. Two locations are being considered for the Obsidian Test Pad (see Figures 1 and 2). The Obsidian Test Pad is anticipated to be 400' X 400'. The proposal also extends the Circuit 56 13.8kV OHL from the end of the Bode Test Pad to the new Obsidian Test Pad approximately 1/4 mile to the north. The new Obsidian Test Pad is similar other test pads in the area and supports N&HS customer directed tests.

Figure 1. Proposed Obsidian Test Pad Site #1



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Figure 2. Proposed Obsidian Test Pad Site #1



Construction of the test pad includes clearing, grubbing, and backfilling the test pad with put run gravel. Construction includes developing catch basins for electrical fluids, installation of a ground grid, and finishing the pad with crushed gravel. The extension of Circuit 56 installs approximately 12 new power poles with overhead conductor. The project installs fiber optic cable from the CITRC Substation to the Obsidian Test Pad on the current 138kV power poles, and the fiber optic cable terminates at both ends.

In addition, a section of the T25 Road from the Auxiliary Reactor Area (ARA) test pad (Bode) west approximately ½ miles needs to be mowed to reduce fire risk during preliminary design work for the new pad. Mowing will be limited to the current width of the road. Mowing activities require cultural and biological review prior to beginning work. Mowing must also be approved by the INL Fire Chief, in accordance with applicable fire restrictions for field work.

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The scope of this EC covers construction of the Obsidian Test Pad and overhead electrical power line. Testing activities will be addressed in a separate evaluation in compliance with the National Environmental Policy Act (NEPA).

### **SECTION C. Environmental Aspects or Potential Sources of Impact:**

#### **Air Emissions**

Project activities have the potential to generate fugitive dust.

#### **Disturbing Cultural or Biological Resources**

Soil disturbing activities have the potential to impact cultural resources.

Impacts to biological resources (e.g., vegetation, birds, nests, leks) have the potential to occur during project activities.

#### **Generating and Managing Waste**

Industrial (non-hazardous, non-radioactive) waste such as wood, metal, wire insulation, etc. will be generated.

#### **Releasing Contaminants**

Activities addressed by this EC have the potential to release contaminants through the following:

- Acquiring, using, storing and dispositioning chemicals
- Managing and dispositioning excess property and materials
- Reporting and cleaning up spills and releases
- Disturbing CERCLA sites.

#### **Using, Reusing, and Conserving Natural Resources**

Materials such as wood and metal generated by work activities would be reused and/or recycled as practicable.

### **SECTION D. Determine Recommended Level of Environmental Review, Identify Reference(s), and State Justification:** Identify the applicable categorical exclusion from 10 Code of Federal Regulation (CFR) 1021, Appendix B, give the appropriate justification, and the approval date.

For Categorical Exclusions (CXs), the proposed action must not: (1) threaten a violation of applicable statutory, regulatory, or permit requirements for environmental, safety, and health, or similar requirements of Department of Energy (DOE) or Executive Orders; (2) require siting and construction or major expansion of waste storage, disposal, recovery, or treatment or facilities; (3) disturb hazardous substances, pollutants, contaminants, or Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA)-excluded petroleum and natural gas products that pre-exist in the environment such that there would be uncontrolled or unpermitted releases; (4) have the potential to cause significant impacts on environmentally sensitive resources (see 10 CFR 1021). In addition, no extraordinary circumstances related to the proposal exist that would affect the significance of the action. In addition, the action is not "connected" to other action actions (40 CFR 1508.25(a)(1) and is not related to other actions with individually insignificant but cumulatively significant impacts (40 CFR 1608.27(b)(7)).

**References:** 10 CFR 1021, Appendix B, BB3.6 "Small-scale research and development, laboratory operations, and pilot projects;" B4.7 "Fiber optic cable;" and B4.12 "Construction of powerlines."

**Justification:** Activities are consistent with 10 CFR 1021, Appendix B, B3.6, "Siting, construction, modification, operation, and decommissioning of facilities for small-scale research and development projects; conventional laboratory operations (such as preparation of chemical standards and sample analysis); and small-scale pilot projects (generally less than 2 years) frequently conducted to verify a concept before demonstration actions, provided that construction or modification would be within or contiguous to a previously disturbed or developed area (where active utilities and currently used roads are readily accessible). Not included in this category are demonstration actions, meaning actions that are undertaken at a scale to show whether a technology would be viable on a larger scale and suitable for commercial deployment;"

B4.7, "Fiber optic cable Adding fiber optic cables to transmission facilities or burying fiber optic cable in existing powerline or pipeline rights-of-way. Covered actions may include associated vaults and pulling and tensioning sites outside of rights-of-way in nearby previously disturbed or developed areas;"

B4.12, "Construction of electric powerlines approximately 10 miles in length or less, or approximately 20 miles in length or less within previously disturbed or developed powerline or pipeline rights-of-way."

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Is the project funded by the American Recovery and Reinvestment Act of 2009 (Recovery Act)     Yes     No

Approved by Jason Sturm, DOE-ID NEPA Compliance Officer on: 8/30/2018