1 1438H

CRD-1 PISAs With Active Interim Controls

PISA(s)	Interim Control(s)	Implementation Method
TRA-USQ-2004-385	Maintain surge tank level > 45%, vice TSR required >28%	**RP-1243A**
RTC-USQ-2005-248	RMSS setpoints cannot be raised above the current procedural value (45 MR/HR)	**DOP-7.9.25**
RTC-USQ-2006-577	SCS activity limited to 100 cpm above background	**DOP-6.1.1**
RTC-USQ-2006-655	The reactor shall be operated with the following limits on ATR fuel element effective plate powers (EPPs): For ≥ 2 standard deviations to reflector ligament cracking: 3 PCP operations plate 19 EPP ≤ to 387 MW; 3 PCP operations inner plates EPP ≤385 MW; 2 PCP operations plate 19 EPP ≤362 MW; 2 PCP operations inner plates EPP ≤362 MW. For < 2 standard deviations to reflector ligament cracking: 3 PCP operations plate 19 EPP ≤310 MW; 3 PCP operations inner plates EPP ≤310 MW; 2 PCP operations plate 19 EPP ≤311 MW; 2 PCP operations inner plates EPP ≤354 MW.	**CSAP**
RTC-USQ-2006-578	Reactor operation is not allowed when <2σ from beryllium cracking, or if cracks in the beryllium are observed	**CSAP**
RTC-USQ-2007-726	Any failure of HVS-1 which result in a building under-pressure will require the following: • If the reactor is in an outage, a building leak-rate test is to be performed prior to entering confinement applicability. • If the reactor is in operation, walk-down of the accessible areas to inspect for damaged confinement will be performed • Perform a building leak-rate test prior to the next scheduled reactor startup.	**A field change to AOP-20.2 implements the interim controls of RTC-USQ-2007-726**
RTC-USQ-2007-729	Both the primary and backup dampers must be operable prior to entering MODE applicability for the Confinement and Radiation Monitoring and Seal System	**RP-0021**
RTC-USQ-2008-137	The TSR Section 3.1.1 (Table 3.1.1-1) response times for nuclear instrumentation are reduced by 2 ms to account for uncertainty in the RCCC release time measurement. The TSR Section 3.7.1 (Table 3.7.1-1) release times are reduced by 2 ms to account for uncertainty in the RCCC release time measurement. The drop times are reduced by 5 ms for pressurized operation and 8 ms for depressurized operation to account for uncertainty in the RCCC release time measurement (2 ms) and the discrepancy in the release time requirement (3 ms pressurized, 6 ms depressurized).	**DOP-7.1.9**

CRD-1 PISAs With Active Interim Controls		
PISA(s)	Interim Control(s)	Implementation Method
RTC-USQ-2008-451 **SAFETY EVALUATION REPORT Addendum**	To ensure that facility operations remain within the safety basis analysis: Heavy-facility-loads handling is allowed in the ATRC bay a) with two bulkheads with pressurized air seals isolating the irradiated fuel storage section of the ATR canal from the load handling; or b) with one bulkhead with dual, independent pressurized air seals isolating the irradiated fuel storage section and implementation of the following surveillances. The ATRC canal bulkhead can be used as one of the isolating bulkheads. Cask and heavy-load handling is allowed at the CTS a) with two bulkheads with pressurized air seals isolating the irradiated fuel storage section; or b) with one bulkhead with dual, independent pressurized air seals isolating the irradiated fuel storage section and implementation of the following surveillances. Cask and heavy-load handling is allowed in the ATR canal with one bulkhead with dual, independent pressurized air seals isolating the irradiated fuel storage section from the load handling area and implementation of the surveillances. Dual, independent pressurized seal bulkhead surveillances: The following initial and periodic checks of seal performance shall be performed: Upon installation, verify acceptable leakage into the gap between the dual seals on the isolation bulkhead. At the beginning of lift operations and each 24 hours thereafter during lift operations, visually check for excessive leakage of air from each seal (e.g., bubbles and other abnormal conditions, such as the detection of excessive air flow). At the beginning of lift operations and each 24 hours thereafter during lift operations, verify the inflation pressure of each seal is within normal range using the pressure gauge installed for that purpose. This pressure shall be compared with the indicated pressure of the down-stream pressure regulator gauge for anomalous differences. All other seal manufacturer surveillance recommendations (inspections, shelf and service life, etc.) are to be implemented. (See TEV-284, Rev. 1 available on EDMS for complete details).	**Changes to RP-0630, RP-1238A, RP-1238C, RP-2942, DOP-4.10.1.9, DOP-4.10.1.17, DOP-4.10.2.17, DOP-4.10.2.18, DOP-4.10.2.8, DOP-4.8.3, DOP-4.8.11, DOP-4.8.62, DOP-4.8.64, DOP-4.20.4.3,and ATRC OP-4.2 and SED caution tagged to prevent movement**